

Part 70 Operating Permit Amendment

Permit Amendment No.: **2611-051-0010-V-01-3** Effective Date: **December 8, 2004**

Facility Name: **Weyerhaeuser Company – Port Wentworth Mill**

Facility Address 1 Bonnybridge Road
Port Wentworth, Georgia 31407 (Chatham County)

Mailing Address: P.O. Box 668
Savannah, Georgia 31402

Parent/Holding Company: Weyerhaeuser Company

Facility AIRS Number: 04-13-051-00010

In accordance with the provisions of the Georgia Air Quality Act, O.C.G.A. Section 12-9-1, et seq and the Georgia Rules for Air Quality Control, Chapter 391-3-1, adopted pursuant to and in effect under the Act, the Permittee described above is issued an amendment to the Part 70 Operating Permit for:

The inclusion of site-specific requirements for 40 CFR 63 Subpart MM.

This Permit Amendment is conditioned upon compliance with all provisions of The Georgia Air Quality Act, O.C.G.A. Section 12-9-1, et seq, the Rules, Chapter 391-3-1, adopted and in effect under that Act, or any other condition of this Permit Amendment and Permit No. 2611-051-0010-V-01-0. Unless modified or revoked, this Permit Amendment expires simultaneously with Part 70 Permit No. 2611-051-0010-V-01-0.

This Permit Amendment may be subject to revocation, suspension, modification or amendment by the Director for cause including evidence of noncompliance with any of the above; or for any misrepresentation made in Application No. TV-14888 dated December 1, 2003; any other applications upon which this Permit Amendment or Permit No. 2611-051-0010-V-01-0 are based; supporting data entered therein or attached thereto; or any subsequent submittal or supporting data; or for any alterations affecting the emissions from this source.

This Permit Amendment is further subject to and conditioned upon the terms, conditions, limitations, standards, or schedules contained in or specified on the attached **11** pages, which pages are a part of this Permit Amendment, and which hereby become part of Permit No. 2611-051-0010-V-01-0.

Director
Environmental Protection Division

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PART 1.0 FACILITY DESCRIPTION

1.3 Process Description of Modification

Application No. 14888 was submitted to include the facility-specific requirements for 40 CFR 63 Subpart MM - “*National Emission Standards for Hazardous Air Pollutants for Chemical Recovery Combustion Sources at Kraft, Soda, Sulfite, and Stand-Alone Semichemical Pulp Mills,*” to which the facility became subject on March 13, 2004.

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PART 3.0 REQUIREMENTS FOR EMISSION UNITS

Note: Except where an applicable requirement specifically states otherwise, the averaging times of any of the Emissions Limitations or Standards included in this permit are tied to or based on the run time(s) specified for the applicable reference test method(s) or procedures required for demonstrating compliance.

3.1.1 Additional Emission Units

Emission Units		Specific Limitations/Requirements		Air Pollution Control Devices	
ID No.	Description	Applicable Requirements/Standards	Corresponding Permit Conditions	ID No.	Description
RE01	No. 3 Recovery Boiler	40 CFR 52.21 40 CFR 60 Subpart BB 40 CFR 63 Subpart S 40 CFR 63 Subpart MM 391-3-1-.02(2)(b) 391-3-1-.02(2)(e) 391-3-1-.02(2)(g) 391-3-1-.02(2)(gg)	3.3.11, 3.3.12, 3.3.17, 3.3.19, 3.3.21, 3.3.22, 3.3.32, 3.3.34, 3.3.35, 3.3.37, 3.4.1, 3.4.2, 4.2.1, 4.2.2, 4.2.4, 4.2.8 through 4.2.12, 5.2.1, 5.2.2, 5.2.3, 6.1.7, 6.2.4, 6.2.5, 6.2.6, 6.2.9, 6.2.17, 6.2.21, 6.2.24 through 6.2.29	RE01E, RE01W	Electrostatic Precipitator
LK01	No. 2 Lime Kiln	40 CFR 52.21 40 CFR 60 Subpart BB 40 CFR 63 Subpart S 40 CFR 63 Subpart MM 391-3-1-.02(2)(b) 391-3-1-.02(2)(e) 391-3-1-.02(2)(g) 391-3-1-.02(2)(gg)	3.3.13, 3.3.14, 3.3.17, 3.3.19, 3.3.20, 3.3.22, 3.3.32, 3.3.34, 3.3.35, 3.3.37, 3.4.3, 3.4.4, 4.2.1, 4.2.2, 4.2.8 through 4.2.12, 5.2.1, 5.2.3, 6.1.7, 6.2.7, 6.2.8, 6.2.9, 6.2.17, 6.2.24 through 6.2.29	LK01P	Lime Kiln Dry Electrostatic Precipitator
SM01	No. 3 Smelt Dissolving Tank	40 CFR 60 Subpart BB 40 CFR 63 Subpart MM 391-3-1-.02(2)(b) 391-3-1-.02(2)(e) 391-3-1-.02(2)(gg)	3.3.15, 3.3.32, 3.3.34, 3.3.35, 3.3.37, 3.4.5, 3.4.6, 3.4.7, 4.2.1, 4.2.2, 4.2.8 through 4.2.12, 5.2.2, 6.1.7, 6.2.13, 6.2.24 through 6.2.29	SM01E, SM01W	Smelt Tank Wet Scrubbers
BL13	Methanol Storage Tank	40 CFR 60 Subpart Kb	3.3.16, 3.3.39, 3.3.40	None	None

* Generally applicable requirements contained in this permit may also apply to emission units listed above.

3.3 Equipment Federal Rule Standards

No. 3 Recovery Boiler (Source Code: RE01)

3.3.11 The Permittee shall not discharge or cause the discharge into the atmosphere from the No. 3 Recovery Boiler any gases which contain:

- f. particulate matter emissions in excess of 0.10 g/dscm (0.044 gr/dscf) corrected to 8 percent oxygen.
[40 CFR 63.862(a)(1)(i)(A)]

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No. 2 Lime Kiln (Source Code: LK01)

- 3.3.13 The Permittee shall not discharge or cause the discharge into the atmosphere from the No. 2 Lime Kiln any gases which contain:
- a. particulate matter emission in excess of 0.15 g/dscm (0.064 gr/dscf) corrected to 10 percent oxygen.
[40 CFR 52.21, 40 CFR 60.282(a)(3)(i), and 40 CFR 63.862(a)(1)(i)(C); 40 CFR 60.282(a)(3)(ii) subsumed]

No. 3 Smelt Dissolving Tank (Source Code: SM01)

- 3.3.15 The Permittee shall not discharge or cause the discharge into the atmosphere from the No. 3 Smelt Dissolving Tank any gases which contain particulate matter emissions in excess of 0.2 pounds per ton of black liquor solids (dry weight).
[40 CFR 60.282(a)(2) and 40 CFR 63.862(a)(1)(i)(B)]

General

- 3.3.34 The Permittee shall be subject to all applicable provisions of 40 CFR 63 Subpart A - “General Provisions” as specified in Table 1 to 40 CFR 63 Subpart S and Table 1 to 40 CFR 63 Subpart MM.
[40 CFR 63 Subpart S and 40 CFR 63.860(c)]
- 3.3.35 The Permittee shall be subject to all applicable provisions of 40 CFR 63 Subpart MM - “National Emission Standards for Hazardous Air Pollutants for Chemical Recovery Combustion Sources at Kraft, Soda, Sulfite, and Stand-Alone Semichemical Pulp Mills” for the No. 3 Recovery Boiler, No. 2 Lime Kiln, and No. 3 Smelt Dissolving Tank (Source Codes: RE01, LK01, and SM01).
[40 CFR 63.863(a)]
- 3.3.40 By February 5, 2007, the Permittee shall comply with all applicable requirements of 40 CFR 63 Subpart EEEE - “National Emission Standard for Hazardous Air Pollutants for Organic Liquids Distribution (Non-Gasoline)” for the Methanol Storage Tank (Source Code: BL13).
[40 CFR 63.2342(b)(1)]

PART 4.0 REQUIREMENTS FOR TESTING**4.1 General Testing Requirements**

- 4.1.3 Performance and compliance tests shall be conducted and data reduced in accordance with applicable procedures and methods specified in the Division's Procedures for Testing and Monitoring Sources of Air Pollutants. The methods for the determination of compliance with emission limits listed under Sections 3.2, 3.3, 3.4 and 3.5 which pertain to the emission units listed in Section 3.1 are as follows:

40 CFR 63 Subpart MM Test Methods

- y. Method 1 or 1A for selection of sampling port location and number of traverse points.
[40 CFR 63.865(b)(5)(i)]
- z. Method 2, 2A, 2C, 2D, 2F, or 2G for determining stack gas velocity and volumetric flow rate.
[40 CFR 63.865(b)(5)(ii)]
- aa. Method 3A or 3B for determining the oxygen concentration. The gas sample must be taken at the same time and at the same traverse points as the particulate sample. The voluntary consensus standard ANSI/ASME PTC 19.10-1981 – Part 10 may be used as an alternative to using Method 3B.
[40 CFR 63.865(b)(3)]
- bb. Method 4 for determining moisture content of stack gas.
[40 CFR 63.865(b)(5)(iv)]
- cc. Method 5 or 29 for determining the concentration or mass of particulate matter emitted. Method 17 may be used in lieu of Method 5 or Method 29 if a constant value of 0.009 g/dscm (0.004 gr/dscf) is added to the results of Method 17, and the stack temperature is no greater than 205°C (400°F). For Methods 5, 29, and 17, the sampling time and sample volume for each run must be at least 60 minutes and 0.90 dscm (31.8 dscf) and water must be used as the cleanup solvent instead of acetone in the sample recovery procedure.
[40 CFR 63.865(b)(1)]
- dd. For the No. 3 Recovery Boiler and Nos. 1 and 2 Lime Kilns, the particulate matter concentration must be corrected to the appropriate oxygen concentration using the procedures of 40 CFR 63.865(b)(2).
[40 CFR 63.865(b)(2)]
- ee. Method 3, 3A, or 3B for conducting gas analysis. The voluntary consensus standard ANSI/ASME PTC 19.10-1981 – Part 10 may be used as an alternative to using Method 3B.
[40 CFR 63.865(b)(5)(iii)]

Minor changes in methodology may be specified or approved by the Director or his designee when necessitated by process variables, changes in facility design, or improvement or corrections that, in his opinion, render those methods or procedures, or portions thereof, more reliable.

[391-3-1-.02(3)(a)]

4.2 Specific Testing Requirements

40 CFR 63 Subpart MM Testing Requirements

4.2.8 For the No. 3 Recovery Boiler, No. 3 Smelting Dissolving Tank, and No. 2 Lime Kiln (Source Codes: RE01, SM01, and LK01), the Permittee shall conduct an initial performance test using the test methods and procedures listed in 40 CFR 63.7 and 40 CFR 63.865(b). This initial performance test shall be conducted on or before September 10, 2004.

[40 CFR 63.865]

4.2.9 During the initial performance test required in Condition 4.2.8, the Permittee shall establish operating ranges for the monitoring parameters in Condition 5.2.2.a as appropriate. Alternatively, the Permittee may base operating ranges on values recorded during previous performance tests or conduct additional performance tests for the specific purpose of establishing operating ranges, provided that test data used to establish the operating ranges are or have been obtained using the test methods required by 40 CFR 63.865. The Permittee must certify that all control techniques and processes have not been modified subsequent to the testing upon which the data used to establish the operating parameter ranges were obtained.

[40 CFR 63.864(j)(1) and 63.864(j)(2)]

4.2.10 The Permittee may establish expanded or replacement operating ranges for the monitoring parameters values listed in Condition 5.2.2.a during subsequent performance tests using the test methods listed in 40 CFR 63.865.

[40 CFR 63.864(j)(3)]

4.2.11 The Permittee shall continuously monitor each parameter and determine the arithmetic average value of each parameter during each performance test. Multiple performance tests may be conducted to establish a range of parameter values.

[40 CFR 63.864(j)(4)]

4.2.12 Process data measured during the performance test must be used to determine the black liquor solids firing rate on a dry basis and the calcium oxide (CaO) production rate.

[40 CFR 63.865(b)(6)]

PART 5.0 REQUIREMENTS FOR MONITORING (Related to Data Collection)**5.1 General Monitoring Requirements**

5.1.1 Any continuous monitoring system required by the Division and installed by the Permittee shall be in continuous operation and data recorded during all periods of operation of the affected facility except for continuous monitoring system breakdowns and repairs. Monitoring system response, relating only to calibration checks and zero and span adjustments, shall be measured and recorded during such periods. Maintenance or repair shall be conducted in the most expedient manner to minimize the period during which the system is out of service.

[391-3-1-.02(6)(b)1]

5.2 Specific Monitoring Requirements

5.2.1 The Permittee shall install, calibrate, maintain, and operate a system to continuously monitor and record the indicated pollutants on the following equipment. Each system shall meet the applicable performance specification(s) of the Division's monitoring requirements.

b. Opacity, TRS, oxygen, and sulfur dioxide from the No. 3 Recovery Boiler (Source Code: RE01).

[40 CFR 52.21, 40 CFR 60.284(a)(1), 40 CFR 60.284(a)(2), and 40 CFR 63.864(d)]

c. Opacity, TRS, and oxygen from the No. 2 Lime Kiln (Source Code: LK01).

[40 CFR 60.284(a)(2) and 40 CFR 63.864(d)]

5.2.2 The Permittee shall install, calibrate, maintain, and operate a system to continuously monitor and record the indicated parameters on the following equipment. Where such performance specification(s) exist, each system shall meet the applicable performance specification(s) of the Division's monitoring requirements.

[391-3-1-.02(6)(b)1 and 40 CFR 70.6(a)(3)(i)]

a. Pressure drop, scrubbant flow rate, and scrubbing liquid supply pressure for both of the No. 3 Smelt Dissolving Tank scrubbers (Source Codes: SM01E and SM01W) at least once every successive 15-minute period using the procedures in 40 CFR 63.8(c). The monitoring device used for the continuous measurement of the pressure drop of the gas stream across the scrubber must be certified by the manufacturer to be accurate to within a gage pressure of ± 500 pascals (± 2 inches of water gage pressure) and the monitoring device used for continuous measurement of the scrubbing liquid flow rate must be certified by the manufacturer to be accurate within ± 5 percent of the design scrubbing liquid flow rate.

[40 CFR 60.284(b)(2) and 40 CFR 63.864(e)(10)]

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5.2.3 The Permittee shall install, calibrate, maintain, and operate monitoring devices for the measurement of the indicated parameters on the following equipment. Data shall be recorded at the frequency specified below. Where such performance specification(s) exist, each system shall meet the applicable performance specification(s) of the Division's monitoring requirements.

[391-3-1-.02(6)(b)1 and 40 CFR 70.6(a)(3)(i)]

e. Black liquor firing rate (pounds of black liquor solids per day and tons per day) and weight percent of black liquor solids as fired in the No. 3 Recovery Boiler (Source Code: RE01). Data shall be recorded daily.

[391-3-1-.02(6)(b)1 and 40 CFR 63.866(c)(1)]

l. Calcium oxide (CaO) production rate in tons/day or Mg/day of the No. 2 Lime Kiln (Source Code: LK01). Data shall be recorded daily.

[40 CFR 63.866(c)(2)]

PART 6.0 OTHER RECORD KEEPING AND REPORTING REQUIREMENTS

6.1 General Record Keeping and Reporting Requirements

6.1.7 For the purpose of reporting excess emissions, exceedances or excursions in the report required in Condition 6.1.4, the following excess emissions, exceedances, and excursions shall be reported:

[391-3-1-.02(6)(b)1 and 40 CFR 70.6(a)(3)(i)]

- b. Exceedances: (means for the purpose of this Condition and Condition 6.1.4, any condition that is detected by monitoring or record keeping that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) do not meet the applicable emission limitation or standard consistent with the averaging period specified for averaging the results of the monitoring)

40 CFR 63 Subpart MM

xv. Periods of monitoring exceedances reporting for Conditions 6.1.7.b.xv(A) and 6.1.7.b.xv(B) shall be a violation of 40 CFR 63 Subpart MM if the total period of monitoring exceedance (excluding periods of startup, shutdown, or malfunction) divided by the total process operating time, in a quarterly reporting period, exceeds 6%.

[40 CFR 63.864(k)(2)(i) and 40 CFR 63.864(k)(2)(ii)]

(A) No. 3 Recovery Boiler (Source Code: RE01) of opacity greater than 35% (six-minute average).

(B) No. 2 Lime Kiln (Source Code: LK01) of opacity greater than 20% (six-minute average).

xvi. Period of monitoring exceedances reported for Conditions 6.1.7.b.xvi(A) through 6.1.7.b.xvi(D) shall be a violation of 40 CFR 63 Subpart MM when six or more 3-hour average parameter values (excluding periods of startup, shutdown, or malfunction) within any 6 month reporting period are outside the parameter limits listed below. For purposes of determining the number of non-opacity monitoring exceedances, no more than one exceedance will be attributed in any given 24-hour period.

[40 CFR 63.864(k)(2)(iii) and 40 CFR 63.864(k)(3)]

(A) No. 3 Smelt Tank Wet Scrubber (Source Code: SM01E) scrubbant flow rate less than 160 gpm.

(B) No. 3 Smelt Tank Wet Scrubber (Source Code: SM01E) scrubbant pressure drop less than 3.6 inches of water.

(C) No. 3 Smelt Tank Wet Scrubber (Source Code: SM01W) scrubbant flow rate less than 160 gpm.

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- (D) No. 3 Smelt Tank Wet Scrubber (Source Code: SM01W) scrubbant pressure drop less than 3.3 inches of water.

6.2 Specific Record Keeping and Reporting Requirements

No. 3 Recovery Boiler (Source Code: RE01)

- 6.2.4 The Permittee shall maintain daily records of the black liquor firing rate (pounds of black liquor solids per day and tons per day) and weight percent of black liquor solids in the No. 3 Recovery Boiler (Source Code: RE01).
[40 CFR 52.21, 391-31-.02(6)(b)1, and 40 CFR 63.866(c)(1)]

Cluster Rule

- 6.2.13 The Permittee shall develop and implement a written startup, shutdown, and malfunction plan that describes in detail, procedures for operating and maintaining the source during periods of startup, shutdown, and malfunction and a program of corrective action for malfunctioning processes and air pollution control equipment used to comply with 40 CFR 63 Subpart S and 40 CFR 63 Subpart MM. As required under §63.8(c)(1)(i), the plan shall identify all routine or otherwise predictable CMS malfunctions. In addition to the information required in 40 CFR 63.6(e), the plan must also include the requirements in 40 CFR 63.866(a)(1) and (2). The plan shall be available for inspection or submittal to the Division when requested.
[40 CFR 63.6(e) and 40 CFR 63.866(a)]
- 6.2.15 The Permittee shall update and submit the non-binding control strategy report for control of equipment specified in Condition 3.3.18 on or before April 15, 2005.
[40 CFR 63.455(b)]

40 CFR 63 Subpart MM

- 6.2.24 The operating ranges for the monitoring parameters in Condition 5.2.2.a determined using the data collected during the initial performance test required by Condition 4.2.8 must be submitted to the Division for approval within 60 days of the initial performance test, unless the alternative approach presented in Condition 4.2.9 is selected by the Permittee. In the submittal, the Permittee must certify that no control techniques and processes have been modified subsequent to the testing upon which the data used to establish the operating parameter ranges were obtained.
[40 CFR 70.6(a)(3)(i) and 391-3-1-.02(6)(b)1]
- 6.2.25 The Permittee shall notify the Division prior to any of the following:
- a. The air pollution control system is modified or replaced for the following process units: No. 2 Lime Kiln, No. 3 Recovery Boiler, and No. 3 Smelt Dissolving Tank (Source Codes: LK01, RE01, and SM01).
[40 CFR 63.867(b)(3)(i)]

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- b. A change in a continuous monitoring parameter, the value of a continuous monitoring parameter, or the range of values of a continuous monitoring parameter for the following process units: No. 2 Lime Kiln, No. 3 Recovery Boiler, and No. 3 Smelt Dissolving Tank (Source Codes: LK01, RE01, and SM01).
[40 CFR 63.867(b)(3)(iii)]
 - c. An increase in the daily black liquor solids firing rate for the No. 3 Recovery Boiler (Source Code: RE01) during any 24-hour averaging period by more than 10 percent above the level measured in the most recent performance test pursuant to 40 CFR 63 Subpart MM.
[40 CFR 63.867(b)(3)(iv)]
- 6.2.26 The Permittee shall implement corrective action, as specified in the startup, shutdown, and malfunction plan developed in Condition 6.2.13, if any of the following monitoring exceedances occur:
[40 CFR 63.864(k)(1)]
- a. No. 3 Recovery Boiler (Source Code: RE01) opacity greater than 20% for 10 consecutive six-minute averages.
[40 CFR 63.864(k)(1)(i)]
 - b. No. 2 Lime Kiln (Source Code: LK01) opacity greater than 20% for 10 consecutive six-minute averages.
[40 CFR 63.864(k)(1)(i)]
 - c. No. 3 Smelt Tank Wet Scrubber (Source Code: SM01E) average scrubbant flow rate less than 160 gpm for any three-hour period.
[40 CFR 63.864(k)(1)(ii)]
 - d. No. 3 Smelt Tank Wet Scrubber (Source Code: SM01E) average scrubbant pressure drop less than 3.6 inches for any three-hour period.
[40 CFR 63.864(k)(1)(ii)]
 - e. No. 3 Smelt Tank Wet Scrubber (Source Code: SM01W) average scrubbant flow rate less than 160 gpm for any three-hour period.
[40 CFR 63.864(k)(1)(ii)]
 - f. No. 3 Smelt Tank Wet Scrubber (Source Code: SM01W) average scrubbant pressure drop less than 3.3 inches for any three-hour period.
[40 CFR 63.864(k)(1)(ii)]
- 6.2.27 In addition to the general records required by 40 CFR 63.10(b)(2), the Permittee shall maintain records of the following information:
[40 CFR 63.866(c)]
- a. Calcium oxide (CaO) production rates in Mg/day or ton/day for No. 2 Lime Kiln (Source Code: LK01).
[40 CFR 63.866(c)(2)]

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- b. Scrubbant Liquid supply pressure and scrubbant flow rate for the No. 3 Smelt Dissolving Tank Scrubbers (Source Codes SM01E and SM01W). Records shall include any period when the operating parameter levels were inconsistent with the levels established during the initial performance test, with a brief explanation of the cause of the deviation, the time the deviation occurred, the time corrective action was initiated and completed, and the corrective action taken.
[40 CFR 63.866(c)(3)]
 - c. Records and documentation of supporting calculations for compliance determinations made under 40 CFR 63.865(b).
[40 CFR 63.866(c)(4)]
 - d. Records of monitoring parameter ranges established for the No. 3 Smelt Dissolving Tank Scrubbers (Source Codes SM01E and SM01W).
[40 CFR 63.866(c)(5)]
- 6.2.28 The Permittee shall maintain records of any occurrence when corrective action is required by Condition 6.2.26 and when a violation is noted under Conditions 6.1.7.b.xv and 6.1.7.b.xvi.
[40 CFR 63.866(b)]
- 6.2.29 The Permittee shall report quarterly if measured parameters meet any of the conditions specified in Condition 6.2.26 or Conditions 6.1.7.b.xv and 6.1.7.b.xvi. This report must contain the information specified in 40 CFR 63.10(c) as well as the number and duration of occurrences when the source met or exceeded the conditions in Conditions 6.1.7.b.xv and 6.1.7.b.xvi, and the number and duration of occurrences when the source met or exceeded the conditions in Condition 6.2.26. Reporting excess emissions below the violation thresholds of Condition 6.2.26 or Conditions 6.1.7.b.xv and 6.1.7.b.xvi does not constitute a violation of the applicable standard. When no exceedances of parameters have occurred, the Permittee shall submit a semiannual report stating that no excess emissions occurred during the reporting period. The Permittee may combine excess emissions and/or summary reports for the mill with the requirements of 40 CFR 63 Subpart S.
[40 CFR 63.867(c)]