

TITLE V APPLICATION REVIEW

Facility Name: Shaw Industries, Inc., Plant No. 80

City: Dalton, Georgia

County: Whitfield

AIRS #: 04-13-313-00003

Application #: TV- 9252

Date Application Received: October 17, 1996

Date Application Deemed
Administratively Complete: December 10, 1996

Date of Draft Permit: June 11, 2001

Permit No: 2273-313-0003-V-01-0

Program	Review Engineers	Review Managers
SSPP/ASU	Mansour Alaeddini	James Capp
SSCP/ASU	Deirdre Edwards	James Eason
ISMP	DeAnna Oser	Larry Webber
TOXICS	NA	NA

Introduction

This narrative is being provided to assist the reader in understanding the content of the attached draft Part 70 operating permit. Complex issues and unusual items are explained in simpler terms and/or greater detail than is sometimes possible in the actual permit. This permit is being proposed pursuant to: (1) Section 391-3-1-.03(10) of the Georgia Rules for Air Quality Control, (2) Part 70 of Chapter I of Title 40 of the Code of Federal Regulations, and (3) Title V of the Clean Air Act Amendments of 1990. The primary purpose of this permit is to consolidate and identify existing state and federal air requirements applicable to Shaw Industries, Inc., Plant No. 80 and to provide practical methods for determining compliance with these requirements. The following narrative is designed to accompany the draft permit and is presented in the same general order as the permit. It initially describes the facility receiving the permit, then the applicable requirements and their significance, and finally the methods for determining compliance with those applicable requirements. This narrative is intended only as an adjunct for the reviewer and has no legal standing. Any revisions made to the permit in response to comments received during the public participation process will be described in an addendum to this narrative.

I. Facility Description

A. Facility Identification

1. Facility Name

Shaw Industries, Inc., Plant No. 80

2. Parent/Holding Company Name

Shaw Industries, Inc.

3. Previous and/or Other Name(s)

West Point Pepperell, Inc., Westcott Plant
Shaw Industries, Inc., Westcott Plant

4. Facility Location

2230 South Hamilton Street, Dalton, Georgia

5. Attainment or Non-attainment Area Location

This facility is located in Whitfield County, is in an attainment area for all criteria pollutants.

6. Class I Area Impacts

This facility is located within 100 Km of the Cohutta Class I area.

B. Site Determination

Shaw Industries, Inc., has fifteen manufacturing plants in Whitfield County, Dalton, with nine of them classified as Title V major sources. Three applications are being submitted together (Plant Nos. 2, 4 and 80) as a package because the site determination as detailed in subsequent paragraphs has led the Division to conclude that these three facilities meet the definition of a Part 70 Single Site. The original applications were submitted because potential emissions of SO₂, NO_x, PM, and VOC from the entire site exceed the 100 tpy threshold for criteria pollutants.

Shaw Plant #2 is located at 2207 South Hamilton Street Extension, Dalton, GA. This plant was purchased by Shaw Industries, Inc. in early 1987 from Unique Processing Co. On June 6, 1988, an Air Quality permit was issued to Shaw for the operation of Plant #2 and construction of two (2) 73.7 million Btu boilers. Shaw Plant #2 is located directly north of Plant #4, on contiguous property.

Shaw Plant #4 is located at 2225 South Hamilton Street Extension, on contiguous property with Plant #2; it is also adjacent to Shaw plant #80 which is separated by a public road (South Hamilton Extension). There is also a small chemical blending operation at Plant #4 that supplies auxiliary chemicals to other Shaw plants within and beyond Whitfield County. Shaw Plant #4 is the oldest Shaw property at this site dating back to the early 1970's. On December 10, 1979 an Air Quality permit was issued to Shaw for the operation of Shaw Plant #4 and associated

process equipment including boilers. In 1984, a second permit was issued for the construction and operation of three (3) coal fired boilers.

Shaw plant #80 is located at 2230 South Hamilton Street Extension, adjacent to Plant #4. This plant was purchased by Shaw Industries, Inc. in late 1987 from West Point Pepperell, Inc. On April 27, 1988, an Air Quality permit was issued to Shaw for the operation of plant #80.

Plants 2, 4, and 80 are all one Part 70 source because they are under common control, located on contiguous and/or adjacent property, and have the same 2-digit SIC code.

For administrative purposes, Shaw requested separate Title V permits be issued for each facility. AIRS No. 313-00061 currently belong to plant #2 will be used for the Title V permit for plant #2, AIRS No. 313-00084 currently belong to plant #4 will be used for the Title V permit for plant #4 and 313-00003 currently belong to plant #80 will be used for the Title V permit for plant #80.

C. Existing Permits

Table 1: List of Current Permits, as Amended

Permit Number and/or Purpose of Issuance	Date of Issuance and Date of Amendments (if any)	Comments	
		Yes	No
2272-155-6056-0	March 17, 1978	X	
2272-155-9888	April 27, 1988	X	

Table 2: Comments on Specific Permits

Permit Number	Comments
2272-155-6056-0	Issued to West Point Pepperell Inc., for operation of three boilers.
2272-155-9888	Issued to Shaw Industries, Inc., Westcott Plant for operation of a carpet finishing facility.

D. Process Description

1. SIC Code(s)

Major - 2273
Other - None

2. Description of Product(s)

The final product of the facility broadloom tufted carpet.

3. Overall Facility Process Description

The carpet manufacturing process at Shaw plant #80 includes tufting, continuous dyeing (source codes CD01, CD02), and SBR latex coating (source code LC01). The final product from Plant 80 is finished, broadloom carpet. Steam for the continuous dyeing is provided by three boilers (source codes BL01, BL02 and BL03).

4. Overall Process Flow Diagram (optional)

There is one attached to the application.

E. Regulatory Status

1. PSD/NSR

Plants 2, 4, and 80 are a major source under PSD because they have potential to emit (PTE) of PSD regulated pollutants over 250 tpy (they are not one of the 28 named source categories under PSD).

Site History

On November 30, 1979 Air Quality Permit No. 2272-155-7209-O was issued to Shaw Industries Inc., (Shaw) for the operation of Shaw Plant No. 4. The permit was for the operation of two 59 MMBtu per hour boilers and one 25 MMBtu per hour boiler firing natural gas or fuel oil. On June 7, 1984; the Division issued Air Quality Permit No. 2272-155-8840 to Shaw for the construction and operation of three coal-fired boilers, each with a rated capacity of 37.5 MMBtu per hour heat input, to be located at Shaw Plant No. 4. Annual coal consumption was limited to 22,115 tons with an average sulfur content of 0.8 percent by weight to limit SO₂ emission from the coal-fired boilers to less than 345 tons per year.

At the time the coal-fired boilers were installed at Shaw Plant No. 4, Shaw Plant No. 4 was not considered a major source under the PSD regulations and, therefore, the use of reduction credits or netting was not allowed by the regulations. The Division has determined that the permit issued for the three coal-fired boilers at Shaw Plant No. 4 should have limited the SO₂ emissions to less than 250 tons SO₂ per year to prevent the installation of the boilers from being a major source as defined by the PSD regulations.

On April 27, 1988, the Division issued Air Quality Permit No. 2273-155-9888 to Shaw for the operation of a carpet finishing facility formally known as the Westcott Plant and a name change to Shaw Industries, Incorporated Plant No. 80. Shaw Plant No. 80 included boilers rated at 90 MMBtu per hour heat input, 65 MMBtu per hour heat input and 69 MMBtu per hour heat input, burning natural gas or No. 6 fuel oil.

On June 9, 1988, the Division issued Air Quality Permit No. 2272-155-9902 to Shaw for the construction and operation of two 73.7 MMBtu per hour heat input boilers to be located at Shaw Plant No. 2. Annual fuel oil consumption in the two boilers was limited so that the SO₂ emission from the two boilers would not exceed than 371 tons per year. At the time Shaw installed the two 73.7 MMBtu per hour boilers, Shaw Plant No. 2, Shaw Plant No. 4 and Shaw Plant No. 80 should have been considered one source and a major source as defined by the PSD regulations because they were located on contiguous property, were under common ownership and belonged to the same industrial grouping as identified by the same two-digit SIC code. The Division has determined that the permit for two 73.7 MMBtu per hour boilers at Shaw Plant No. 2 should have limited the emissions increase from the two boilers to less than the significant emissions levels of 40 tons per year of SO₂ and NO_x to prevent the installation of the boilers from being a major modification as defined by the PSD regulations.

Shaw recently agreed to a Consent Order that would, among other things, limit SO₂ and NO_x emissions from the two 73.7 MMBtu/hr boilers at Plant No. 2 to 40 tpy and limit SO₂ emissions from the three coal-fired boilers at plant No. 4 to 250 tpy. Compliance with each of these limits must be achieved by March 31, 2002. In addition, the company is agreeing to burn residual fuel oil at Plant No. 2 and **80** that contains no more than 1.80% sulfur.

2. Title V Major Source Status by Pollutant

Table 3: Title V Major Source Status

Pollutant	Is the Pollutant Emitted?	If emitted, what is the facility's Title V status for the Pollutant?		
		Major Source Status	Major Source Requesting SM Status	Non-Major Source Status
PM	T	T		
PM ₁₀	T	T		
SO ₂	T	T		
VOC	T	T		
NO _x	T	T		
CO	T	T		
TRS	T			T
H ₂ S	T			T
Individual HAP	T			T
Total HAPs	T			T

3. MACT Standards

None applicable

4. Program Applicability

Program Code	Applicable (Yes/No)
Program Code 6 - PSD	No
Program Code 8 - Part 61 NESHAP	No
Program Code 9 - NSPS	No
Program Code M - Part 63 NESHAP	No
Program Code V - Title V	Yes

Regulatory Analysis

II. Facility Wide Requirements

A. Emission and Operating Caps

None applicable

B. Applicable Rules and Regulations

! Rules and Regulations Assessment

None applicable

! Emission and Operating Standards

None applicable

C. Compliance Status

As described in site history, Shaw Plants 2 and 4 were recently involved in some noncompliance issues. As part of the enforcement process, Shaw Plant 80, agreed not to accept, receive, or allow the receipt of any fuel oil No. 6@ which has a sulfur content greater than 1.8% by weight for BL01, BL02 or BL03.

D. Operational Flexibility

None

E. Permit Conditions

None

III. Regulated Equipment Requirements

A. Brief Process Description

The facility is a carpet manufacturing operation and includes tufting, continuous dyeing range (source codes CD01-CD02), and SBR latex coating (source code LC01). The latex curing oven (source code LC01) is heated directly by a 12 MMBtu per hour natural gas fired burner. Steam for the continuous dyeing is provided by a 90 MMBtu per hour boiler (source code BL01, manufactured and installed in 1973), a 65 MMBtu per hour boiler (source code BL02, manufactured and installed in 1969), and a 69 MMBtu per hour boiler (source code BL03, manufactured and installed in 1971). All three boilers are capable of firing on natural gas or No. 6 fuel oil.

B. Equipment List for the Process

Emission Units		Specific Limitations/Requirements		Air Pollution Control Devices	
ID No.	Description	Applicable Requirements / Standards	Corresponding Permit Conditions	ID No.	Description
BL01	Boiler #1	Rule 391-3-1-.02(2)(d)2(ii) Rule 391-3-1-.02(2)(d)3 Rule 391-3-1-.02(2)(g)2	3.2.1, 3.2.2, 3.4.1, 3.4.2, 3.4.6	None	None
BL02	Boiler #2	Rule 391-3-1-.02(2)(d)1(ii) Rule 391-3-1-.02(2)(b)1 Rule 391-3-1-.02(2)(g)2	3.2.1, 3.2.2, 3.4.3, 3.4.4, 3.4.6	None	None
BL03	Boiler #3	Rule 391-3-1-.02(2)(d)1(ii) Rule 391-3-1-.02(2)(b)1 Rule 391-3-1-.02(2)(g)2	3.2.1, 3.2.2, 3.4.3, 3.4.4, 3.4.6	None	None
LC01	Latex Coater #1	Rule 391-3-1-.02(2)(b)1 Rule 391-3-1-.02(2)(e)1(ii) Rule 391-3-1-.02(2)(g)2	3.2.3, 3.4.4, 3.4.5, 3.4.6	None	None
CD01	Printer Dye Range #1	Rule 391-3-1-.02(2)(b)1 Rule 391-3-1-.02(2)(e)1(ii)	3.4.4, 3.4.5	None	None
CD02	Kuster Dye Range	Rule 391-3-1-.02(2)(b)1 Rule 391-3-1-.02(2)(e)1(ii)	3.4.4, 3.4.5	None	None

* Generally Applicable Requirements contained in this permit may apply also to emission units listed above.

C. Equipment & Rule Applicability

! Emission and Operating Caps

As a part of the **Consent Order**, the Plant 80, agreed not to accept, receive or allow the receipt of any fuel oil ANo. 6@ which has a sulfur content greater than 1.80% by weight for BL01, BL02 or BL03.

! Applicable Rules and Regulations

Boiler BL01 (90 MMBt per hour, manufactured and installed in 1973) is fired with natural gas or No. 6 fuel oil. Since BL01 were constructed after January 1, 1972, the allowable PM emission rate from boiler is specified by Georgia Rule **391-3-1-.02(2)(d)2(ii)**, which is stated as follows:

$P = 0.5 * (10/R)^{0.5}$, where P equals the allowable PM emission rate in pounds per million Btu and R equals the heat input in million Btus per hour.

Boiler BL01 is also subject to Georgia Rule for Air Quality Control **391-3-1-.02(2)(d)3** because it was constructed after January 1, 1972. Georgia Rule **391-3-1-.02(2)(d)3** limits the opacity to 20 percent except for one six minute period per hour of not more than 27 percent opacity.

Boiler BL02 (65 MMBtu/hr, manufactured and installed in 1969), **Boiler BL03** (69 MMBtu/hr, manufactured and installed in 1971) are fired with natural gas or No. 6 fuel oil. Since these units were constructed prior to January 1, 1972, the allowable PM emission rate from each boiler is specified by Georgia Rule 391-3-1-.02(2)(d)1(ii), which is stated as follows:

$P = 0.7 * (10/R)^{0.7}$, where P equals the allowable PM emission rate in pounds per million Btu and R equals the heat input in million Btus per hour.

Latex coater (source code LC01, manufactured prior to 1970 and installed in 1970) has a 12 MMBtu per hour natural gas fired burner that cures latex adhesive to carpet. Since LC01 is capable of firing on natural gas, Georgia Rule 391-3-1-.02(2)(g)2 limits the fuel sulfur content to 2.5 weight percent.

Boilers **BL01**, **BL02** and **BL03** are capable of firing on natural gas or No. 6 fuel oil, Georgia Rule 391-3-1-.02(2)(g)2 limits the fuel sulfur content to 2.5 weight percent. As a part of Consent Order, the Plant 80, agreed not to accept, receive or allow the receipt of any No. 6 fuel oil which has a sulfur content greater than 1.80% by weight for BL01, BL02 or BL03.

Printer Dye Range (source code CD01, manufactured prior to 1970 and installed in 1972), **Kuster Dye range** (source code CD02, manufactured prior to 1970 and installed in 1974), **LC01**, **BL02** and **BL03** are subject to Georgia Rule 391-3-1-.02(2)(b)1. Georgia Rule 391-3-1-.02(2)(b)1 limits the opacity to forty percent.

LC01, **CD01** and **CD02** are subject to Georgia Rule 391-3-1-.02(2)(e)1. Each unit is treated as a separate process under Georgia Rule 391-3-1-.02(2)(e)1, and the allowable PM emission rate from each process is expressed by Georgia Rule 391-3-1-.02(2)(e)1 which is stated as follows:

For process weight input rates up to 30 tons per hour. $E = 4.1P^{0.67}$, Where E equals the allowable PM emission rate in pounds per hour and P equals the maximum process input weight rate in tons per hour.

CD01

Note I: Applicant indicated in the TV Application that CD01 processes approximately 8,775 lbs per hour (4.4 tph) tufted greige goods.

$$E = 4.1P^{0.67} = (4.1)(4.4)^{0.67} = 11.1 \text{ lbs per hour allowable PM emission}$$

Note II: Applicant estimated in Section 7.10 of the TV Application that maximum anticipated actual emissions for CD01 is approximately 1 lbs/hr (based on best available data). Since the maximum anticipated actual emissions is less than allowable emissions, compliance with Rule (e) is expected.

Note III: Applicant estimated in Section 7.10 of the TV Application that maximum anticipated actual emissions of VOC for CD01 is approximately 6.1 tpy (based on industry emissions factor).

CD02

Note I: Applicant indicated in the TV Application that CD02 processes approximately 12,150 lbs per hour (6.10 tph) tufted greige goods.

$$E = 4.1P^{0.67} = (4.1)(6.10)^{0.67} = 13.8 \text{ lbs per hour allowable PM emission}$$

Note II: Applicant estimated in Section 7.10 of the TV Application that maximum anticipated actual emissions for CD02 is approximately 1 lbs/hr (based on best available data). Since the maximum anticipated actual emissions is less than allowable emissions, compliance with Rule (e) is expected.

Note III: Applicant estimated in Section 7.10 of the TV Application that maximum anticipated actual emissions of VOC for CD02 is approximately 3.7 tpy (based on industry emissions factor).

LC01

Note I: Applicant indicated in the TV Application that the LC01 processes approximately 18,995 lbs per hour (9.50 tph) tufted greige goods.

$$E = 4.1P^{0.67} = (4.1)(9.50)^{0.67} = 18.5 \text{ lbs per hour allowable PM emission}$$

Note II: Applicant estimated in Section 7.10 of the TV Application that maximum anticipated actual emissions for LC01 is approximately 1 lbs/hr (based on best available data). Since the maximum anticipated actual emissions is less than allowable emissions, compliance with Rule (e) is expected.

Note III: Applicant estimated in Section 7.10 of the TV Application that maximum anticipated actual emissions of VOC for LC01 is approximately 16.3 tpy (based on industry emissions factor).

Note: The majority of pollutant emissions from Shaw plant #80 are generated by all fuel burning sources. VOC emissions result from the dyeing and drying of greige goods and the curing of latex adhesive based carpet backing systems. Potential emissions from all fuel burning sources (three boilers and LC01) were calculated using AP-42 factors. Potential VOC emissions from the dyeing and coating operations were calculated by using either industry accepted emission factors or engineering calculations based on supplier information. Individual and overall HAP emissions from plant #80 are currently below the 10/25 tons applicability thresholds.

Emission Calculation from combustion sources1. Natural Gas

Maximum rated input for BL01, BL02, BL03 and LC01 = 90+ 65+ 69+ 12 = 236 MM Btu/ hr

Heating value of fuel (Btu/ft³), natural gas = 1000 Btu/ ft³

Maximum operating time (hr/day) = 24 hours

$(236 \text{ MM Btu/hr}) / 1000 \text{ Btu/ft}^3 = 236 \times 10^3 \text{ ft}^3/\text{hr}$

Maximum natural gas usage

$(236 \times 10^3 \text{ ft}^3/\text{hr})(8760 \text{ hrs/year}) = 2,067,360,000 \text{ ft}^3/\text{year}$

Potential To Emit (PTE) of NO_xEmission factor (lb/10⁶ ft³) = 140 lb. NO_x/MMft³ natural gas

$$[(2,068 \text{ MMCF/year})(140 \text{ lb/MMCF})/(1 \text{ ton}/2000 \text{ lb})] = \underline{145 \text{ tpy of NO}_x} \quad \mathbf{7}$$

Potential PM/PM₁₀ EmissionsEmission factor (lb/10⁶ ft³) = 13.7 lb/ MMft³ natural gas

$$[(2,068 \text{ MMCF/year})(13.7 \text{ lb/MMCF})/(1 \text{ ton}/2000 \text{ lb})] = \underline{14.2 \text{ tpy}} \quad \mathbf{7}$$

Potential CO EmissionsEmission factor (lb/10⁶ ft³) = 35 lb/ MMft³ natural gas

$$[(2,068 \text{ MMCF/year})(35 \text{ lb/MMCF})/(1 \text{ ton}/2000 \text{ lb})] = \underline{36.2 \text{ tpy}} \quad \mathbf{7}$$

Potential VOC EmissionsEmission factor (lb/10⁶ ft³) = 2.78 lb/ MMft³ natural gas

$$[(2,068 \text{ MMCF/year})(2.78 \text{ lb/MMCF})/(1 \text{ ton}/2000 \text{ lb})] = \underline{2.9 \text{ tpy}} \quad \mathbf{7}$$

Potential SO₂ EmissionsEmission factor (lb/10⁶ ft³) = 0.6 lb/MMCF natural ga

$$[(2,068 \text{ MMCF/year})(0.6 \text{ lb/MMCF})/(1 \text{ ton}/2000 \text{ lb})] = \underline{0.63 \text{ tpy}} \quad \mathbf{7}$$

2. No. 6 fuel oil

Maximum rated input for BL01, BL02, and BL03 = 90+ 65+ 69 = 224 MM Btu/ hr

Average heat content for # 6 is 150,000 Btu/gal

Potential usage of # 6 = (224 * 10⁶ / 150,000) = 1,493 gal/hr

1,493 * 8760 = 13,081,600 gal/yr

Sulfur content for No. 6 fuel oil <= 1.8%

Potential SO₂ emissions from Boilers = (157 * 1.8 * 13,081,600 gal/yr) / 2 * 10⁶ = 1,849 tpy **7****Potential NO_x Emissions**

Maximum rated input for BL01, BL02, and BL03 = 90+ 65+ 69 = 224 MM Btu/ hr

Emission factor = 55 lb/1000 gal

$$[(55 \text{ lb}/1000 \text{ gal}) (1,3,078,680 \text{ gal/yr}) / (\text{ton}/2000 \text{ lb})] = \underline{360 \text{ tpy}} \quad \mathbf{7}$$

D. Compliance Status

As described in site history, there has been some noncompliance that is being resolved through a Consent Order and this permit.

E. Operational Flexibility

None applicable

F. Permit Conditions

The permit conditions are described above in the Equipment & Rule Applicability section. There are no unusual conditions that need to be highlighted in this section.

IV. Testing Requirements (with Associated Record Keeping and Reporting)

A. General Testing Requirements

A requirement for performance testing on any specified emissions unit, when directed by the Division, is included. Requirements for a 30 day notification of testing and the submission of a test plan are also included. Test methods and procedures to be used are specified.

B. Specific Testing Requirements

None required.

V. Monitoring Requirements (with Associated Record Keeping and Reporting)

A. General Monitoring Requirements

Condition 5.1.1 requires that all continuous monitoring system required by the Division and installed by the Permittee shall be in continuous operation. All data recorded during all periods of operation of the affected facility except for continuous monitoring system breakdowns and repairs. Data shall be recorded during calibration checks and zero and span adjustments. Maintenance or repair shall be conducted in the most expedient manner to minimize the period during which the system is out of service.

B. Specific Monitoring Requirements

The Boiler BL01 is subject to Georgia Rules 391-3-1-.02(2)(d) for opacity and Particulate Matter (PM), and (g) for Sulfur Dioxide (fuel sulfur). The boiler is capable of firing on natural gas or number 6 fuel oil as the backup fuel. No monitoring is required when the boiler is fired with natural gas because it is very unlikely that emissions would exceed opacity and PM limitations. When the boiler is fired with number 6 fuel oil, daily readings of visible emissions (opacity) are required to reasonably assure compliance with Rule (d) PM limitations. For Boiler BL01, the opacity action level shall be any occurrence of visible emissions that is equal to or greater than 20 percent. Occurrences of opacity greater than the trigger level that are not corrected within 24 hours are required to be reported. Compliance with the Rule (g) fuel sulfur limit is determined using fuel supplier certifications for residual oil.

The Boilers BL02, and BL03 are subject to Georgia Rules 391-3-1-.02(2)(d) for Particulate Matter (PM), (b) for opacity and (g) for Sulfur Dioxide (fuel sulfur). The boilers are capable of firing on natural gas or number 6 fuel oil as the backup fuel. No monitoring is required when the boilers are fired with natural gas because it is very unlikely that emissions would exceed opacity and PM limitations. When the boilers are fired with number 6 fuel oil, daily readings of visible emissions (opacity) are required to reasonably assure compliance with Rule (d) PM limitations. For the Boilers BL02, and BL03, 30 percent opacity was chosen as the trigger level at which corrective action is required to be taken. Since BL01, BL02, and BL03 share a common stack, if BL01 is firing residual fuel then the trigger level is 20 percent. Occurrences of opacity

greater than the trigger level that are not corrected within 24 hours are required to be reported. Compliance with the Rule (g) fuel sulfur limit is determined using fuel supplier certifications for residual oil.

The Latex coater (source code LC01) is subject to Georgia Rules 391-3-1-.02(2)(b) for Visible emission and Rule (g) for Sulfur Dioxide (fuel sulfur). Since this unit is only capable of burning natural gas, there is little probability of any particulate matter or visible emissions. The current operating permit does not require monitoring of this unit with respect to particulate matter or visible emissions. Also, compliance with Rule (g) will not be an issue since natural gas is a clean fuel and is the only fuel burned in the LC01. No control equipment is present on the unit; however, Particulate Matter (PM) emissions from this unit is very low and it is very unlikely that (PM) and opacity limitations will be exceeded. Therefore, no monitoring is required.

The Printer dye range (source code CD01), and Kuster dye range (source code CD02) are subject to Georgia Rules 391-3-1-.02(2)(b) for Visible emission. The current operating permit does not require monitoring for these units with respect to particulate matter or visible emissions. No control equipment is present on any of the units; however, Particulate Matter (PM) emissions from these units are very low and it is very unlikely that (PM) and opacity limitations will be exceeded. Therefore, no monitoring is required.

LC01, CD01, and CD02 are subject to Georgia Rules 391-3-1-.02(2)(e) for Particulate Matter. No control equipment is present on any of the unit; however, Particulate Matter (PM) emissions from each unit is very low and it is very unlikely that (PM) and opacity limitations will be exceeded. Therefore, no monitoring is required.

As part of the Consent Order, fuel oil burned in BL01, BL02 and BL03 must contain less than 1.80% sulfur by weight. Compliance will be determined using fuel supplier certifications (for sulfur content of fuel oil).

Condition 5.3.1 requires the Permittee to maintain records of all data and information required by Conditions No. 5.2.1 and submit a report quarterly in accordance with Condition No. 6.1.4.

VI. Other Record Keeping and Reporting Requirements

A. General Record Keeping and Reporting Requirements

The Permit contains general requirements for the maintenance of all records for a period of five years following the date of entry and requires the prompt reporting of all related information to deviations from applicable requirements. Records, including identification of any excess emissions, exceedances, or excursions from the applicable monitoring triggers, the cause of such occurrence, and the corrective action taken, are required to be kept by the Permittee and reporting is required on a quarterly basis.

B. Specific Record Keeping and Reporting Requirements

Condition Nos. 6.2.1 and 6.2.2 define the content of the fuel oil certifications as well as the reporting requirements for these certifications. The supplier certifications serves as the monitoring to assure compliance with the fuel sulfur limits.

VII. Specific Requirements

A. Operational Flexibility

None applicable

B. Alternative Requirements

None applicable

C. Insignificant Activities

None applicable

D. Temporary Sources

None applicable

E. Short-Term Activities

None applicable

F. Compliance Schedule/Progress Reports

Not Applicable. However, a compliance schedule and progress reports are required in the Title V permits for Plants 2 and 4. Plants 2, 4 and 80 are being permitted separately for administrative reasons even though together they all comprise one Title V source.

H. Acid Rain Requirements

None applicable

I. Prevention of Accidental Releases

This facility is not subject to 40 CFR 68.

J. Stratospheric Ozone Protection Requirements

The standard permit condition pursuant to 40 CFR 82 Subpart F has been included in the Title V Permit. The facility operates equipment that is subject to Title VI of the 1990 Clean Air Act Amendments.

K. Pollution Prevention

None applicable

TITLE V APPLICATION REVIEW

L. Specific Conditions

None applicable

VIII. General Provisions

Generic provisions have been included in this permit to address the requirements in 40 CFR Part 70 that apply to all Title V sources, and the requirements in Chapter 391-3-1 of the Georgia Rules for Air Quality Control that apply to all stationary sources of air pollution.

TITLE V APPLICATION REVIEW

Draft Permit Review		
Reviewing Program	Comments Received? (y/n)	Comments Taken Into Consideration In Draft Permit? (y/n)
ISMP	Y	Y
SSCP	Y	Y

SSPP Unit Manager:

SSPP Unit Manager

Date

SSPP Program Manager:

SSPP Program Manager

Date

TITLE V APPLICATION REVIEW

Addendum to Narrative

The announced comment deadline for the draft permit was August 13, 2001. Written comments dated August 13, 2001, were received on August 16, 2001 from the Georgia Center for Law in the Public Interest. The initial paragraph of the comments states that the comments were submitted "On behalf of the Georgia ForestWatch and the Sierra Club..."

Written comments dated July 12, 2001, were also received from Shaw Industries, Inc., Plant No. 80.

Comments from the Georgia Center for Law in the Public Interest

Comment 1

A comment was made that "EPD'S PUBLIC NOTICE PROCEDURES ARE NOT ADEQUATE."

As explained below in detail, the Environmental Protection Division (EPD) did not undertake the required public participation activities for this draft permit. Therefore, EPD may not issue the final permit. 40 CFR ' 70.7(a)(1)(ii). Rather, EPD must re-notice the draft permit for a new public comment period that follows, at a minimum, the public participation processes specified in the law.

For example, 40 CFR ' 70.7(h)(2) states that the public notice will explain where the public can review all relevant supporting documents. EPD's public notice states that all relevant information is available at the Air Protection Branch in Suite 120. This may not be accurate. For example, relevant information may be located in an EPD regional office. In addition, information relevant to accidental releases under Clean Air Act ' 112(r) may be located at other agencies. EPD has stated intent to provide the public with a list of where all of the information is available. However, we are unaware that such information has been made available.

EPD has recently changed the public notice so that the public notice for this facility states that "[t]his permit will be enforceable by the Georgia EPD, the U.S. Environmental Protection Agency, and other persons as otherwise authorized by law." The inclusion of the "and other persons as otherwise authorized by law," is a small step in the right direction. However, this language seems excessively legalistic for a public notice. We would recommend just saying "and the public."

The public notice states that "[a]fter the comment period has expired, the EPD will consider all comments, make any necessary changes and issue the Title V operating permit." This statement is inaccurate. Specifically, the statement suggests that, while changes may be made, in the end, the permit will be issued. However, under certain circumstances, EPD is required to deny a Title V permit. 40 CFR ' 70.7(a). As such, this statement could be interpreted as an indication of EPD's predisposition to issue Title V permits regardless of whether the permit complies with the law. See *American Wildlands v. Forest Service*, CV 97-160-M-DWM (D.Mont. Apr. 16, 1999)(Denying government deference because of evidence of predisposition towards a predetermined outcome). Therefore, we suggest that EPD include in the public notice an additional statement that it will make a determination of whether to issue or deny the permit.

In addition, the public notice states that "Plant No. 80 has all the typical carpet manufacturing operations present including tufting and continuous dyeing. The finished product from Plant No. 80 is broadloom tufted carpet." However, 40 CFR ' 70.7(h)(2) requires that the notice identify the activities or activities involved in the permit action. It is unreasonable for EPD to believe that members of the public (or even professionals) will know what activities are "typical carpet manufacturing operations." For example, it is unlikely that the public will know that the carpet manufacturing will have an on-site boiler that burn fuel oil. Therefore, EPD needs to re-notice this draft permit with a description of the activities involved.

TITLE V APPLICATION REVIEW

Finally, the public notice states, "Persons wishing to comment on the draft Title V Operating Permit are required to submit their comments, in writing, to EPD at the above Atlanta Air Protection Branch address." This is an inaccurate statement. The public can submit oral comments at a public hearing. 40 CFR ' 70.7(h). Claiming to limit comments to only written comment not only violates the Part 70 regulations but also raises serious environmental justice and equal protection issues. Luckily, this problem can be easily remedied. EPD could simply change the words "are required to" to "may." Below is our suggested language to deal with the whole issue:

You are hereby notified of the opportunity to submit written public comments concerning the draft Title V Air Quality Operating Permit. Persons wishing to comment on the draft Title V Operating Permit are required to submit their comments, in writing, to EPD at the above Atlanta Air Protection Branch address. Written comments must be received by the EPD no later than 30 days after the date on which this notice is published in the newspaper. (Should the comment period end on a weekend or holiday, comments will be accepted up until the next working day.)

You also may submit written or spoken comments at a public hearing. You must request a public hearing. You must request a public hearing. A request for a public hearing must be made within the 30-day public comment period. A request for a hearing should be in writing and should specify, in as much detail as possible, the air quality related issues that constitute the basis for the request. Where possible, the individual making the request should also identify the portion(s) of the Georgia Rules for Air Quality Control and/or the Federal Rules may not have been adequately incorporated into the draft permit. The Division, in making its final decision to issue the Title V permit, will consider all comments received on or prior to that date.

Response: The commenter correctly noted that the permit, when issued, would be enforceable by the public. EPD has determined that the language in the public notice meets the Public Notification requirements of 40 CFR 70.7(h)(2). EPD has not received any information to indicate that a Part 70 operating permit should be denied for this facility. All information used in the development of the draft Title V permit is located at the Air Protection Branch as indicated in the public notice. Narrative is being provided to assist the reader in understanding the content of the draft Part 70 operating permit. Page 3 of Narrative, Section I "Process Description" identify the activities involved in the facility. No changes were made to final permit.

Comment 2

A comment was made that "THE PERMIT IMPERMISSIBLY LIMITS ENFORCMENT TO "CITIZENS OF THE UNITED STATES."

Section 8.2.1. of the draft permit claims to limit enforcement to citizens of the United States. However, the Clean Air Act states that any person can take an enforcement action. 42 U.S.C. ' 7604(a). Therefore, the permit must be changed to state that any person can enforce this permit. Furthermore, the permit is misleading by including mention of the public's right to sue under a section entitled "EPA Authority." We recommend that EPD create a separate section, which discusses the public's right to sue under a heading such as "Public's Enforcement Authority."

Sierra Club has raised this issue in prior comments on other Title V proposed permits. Nevertheless, no changes have been made to the permit template. This may be an indication that EPD needs to establish or improve a system to capture and implement lessons learned. It may also be an indication that EPD does not have the ability to maintain a fully delegated Title V program.

Response: The language of Condition 8.2.1 was derived from 40 CFR ' 70.6(b)(1), which states that Part 70 permits "are enforceable by the Administrator and citizens under the Act." The language in Condition 8.2.1 of the permit had read, in part, "all terms and conditions contained herein shall be enforceable by the EPA and citizens of the United States." The

TITLE V APPLICATION REVIEW

phrase "of the United States" has been deleted from Condition 8.2.1 to reflect the exact language in the Act contained in the phrase, "are enforceable by the Administrator and citizens under the Act."

Comment 3

A comment was made that "THE PERMIT MUST REQUIRE THE PERMITTEE TO SUBMIT ALL MONITORING INFORMATION TO EPD."

40 CFR ' 70.6(a)(3)(iii)(A) and 42 U.S.C. ' 7661(c)(a) require that permits issued by state agencies include a requirement for submittal of reports of any required monitoring at least every 6 months. The permit does not contain any such requirement.

EPD may claim that condition 6.1.4 of the permit satisfies the requirements of ' 70.6(a)(3)(iii)(A). However, condition 6.1.4 requires reporting of excess emissions, exceedances and/or excursions. The reporting of these deviations is required by ' 70.6(a)(iii)(B). However, ' 70.6(a)(iii)(A) requires reporting of all monitoring. It is a cardinal rule of statutory and regulatory interpretation that a regulation should be interpreted in such a manner as to not render any provision of the regulation meaningless. However, EPD's claim that reporting of deviations constitutes reporting of any required monitoring renders ' 70.6(a)(iii)(A) meaningless as it would be redundant to ' 70.6(a)(iii)(B).

It is true that Condition 6.1.4b does require bi-annual reporting of total process operating time during each reporting period. While this certainly is a small step towards compliance with ' 70.6(a)(iii)(A), that subsection requires reporting of all monitoring. Total processing time is just one monitoring requirement. However, there are many other monitoring requirements that must be reported. For example, Condition 5.2.2 requires the permittee to maintain a log of maintenance checks. This is exactly the type of monitoring that ' 70.6(a)(iii)(A) requires to be reported at least bi-annually and that the Facility's permit does not require.

Response: The section of the United States Code cited by the commenter requires that the Permittee submit, no less than every six months, the results of any required monitoring. 40 CFR 40 ' 70.6(a)(3)(iii) and Georgia Rule 391-3-1-.03(10)(d)1.(i), which incorporates the federal requirements by reference, require the submittal, at least every six months, of reports of any required monitoring. These citations do not require the submittal of copies of all monitoring data recorded by the Permittee; rather, they require submittal of reports on the results of this monitoring. In fact, in one of the Title V workshops organized by the EPA, the question was asked if sources were required to submit raw data on monitoring/testing as part of its monitoring report. The answer from the EPA was an emphatic "No."

Comment 4

A comment was made that "THE PERMIT CANNOT LIMIT CREDIBLE EVIDENCE FROM BEING USED IN AN ENFORCEMENT ACTION."

As emphasized by the United States Environmental Protection Agency's (EPA) Credible Evidence Rule, 62 FR 8314 (Feb. 24, 1997), the Clean Air Act (CAA) allows the public, EPD, EPA, and the regulated facility to rely upon any credible evidence to demonstrate violations of or compliance with the terms and conditions of a Title V operating permit. Specifically, EPA revised 40 CFR ' 51.212, 51.12. 52.30, 60.11 and 61.12 to "make clear that enforcement authorities can prosecute actions based exclusively on any credible evidence, without the need to rely on any data from a particular reference test." 62 FR at 8316. EPD must ensure that no permit purports to limit the use of credible evidence. Moreover, the permit should include standard language stating that all credible evidence may be used.

TITLE V APPLICATION REVIEW

A. EPD Must Remove Language that Purports to Limit Credible Evidence.

EPD must ensure that its Title V permits contain no language that could be interpreted to limit credible evidence. For example, condition 4.1.3. in the permit states that "[t]he methods for the determination of compliance with emissions limits listed under Sections 3.2, 3.3 and 3.4 which pertains to the emission units listed in Section 3.1 are as follows:" One could read this provision to stand for the proposition that when a government agency or member of the public takes an enforcement action for a permittee violating its permit, the enforcer can only rely on information from the methods of determination listed in the permit. This position is directly contrary to the Clean Air Act requirements in CAA ' ' 113(a), 113(e)(1) and 40 CFR ' 51.212, 51.12. 52.30, 60.11 and 61.12 which allow anyone taking an enforcement action to rely on any credible evidence. Therefore, the aforementioned sentence in Section 4.1.3 should be stricken.

Another example of the permit's attempt to limit credible evidence is found in the second sentence of condition 8.17.1. This condition claims to limit usable evidence to information that is available to EPD. Of course, the public or EPA may obtain information about a facility from sources other EPD such as information from a "whistleblower" or from people that live near the facility. As such, it is inappropriate to limit credible evidence to exclude such information. Therefore, the aforementioned provision must be removed from the permit. Of course, the preferred option is to simply remove the sentence. A less desirable option is to re-write it to state that "EPD may determine . . ."

Similarly, Condition 6.1.3 of the permit, which states "failures shall be determined through observation, data from any monitoring protocol, or by any other monitoring which is required by the permit," could be considered to limit the use of credible evidence. To correct the problem, this Condition should include an additional clause requiring reporting of any failure based on any credible evidence, credible evidence, as well as observation, data from monitoring protocols and other monitoring required by the permit.

B. EPD Should Include Standard Language in the Permit that Explicitly States that Anyone Can Use Any Credible Evidence

The permit does not affirmatively state that any credible evidence may be used in an enforcement action. EPA supports the inclusion of credible evidence language in all Title V permits. As explained by the Acting Chief of US EPA's Air Programs branch:

It is the United States Environmental Protections Agency's position that the general language addressing the use of credible evidence is necessary to make it clear that despite any other language contained in the permit, credible evidence can be used to show compliance or noncompliance with applicable requirements. . . . [A] regulated entity could construe the language to mean that the methods for demonstrating compliance specified in the permit are the only methods admissible to demonstrate violation of the permit terms. It is important that Title V permits not lend themselves to this improper construction.

Letter from Cheryl L. Newton, Acting Chief, Air Programs Branch, EPA, to Robert F. Hodanbosi, Chief, Division of Air Pollution Control, Ohio Environmental Protection Agency, dated October 30, 1998. In fact, EPA apparently sent a letter in May 1998 specifically directing EPD to amend its SIP to include language clarifying that any credible evidence may be used. Nevertheless, while three years have elapsed since EPA's request, the permit does not contain the necessary language.

While anyone may rely on all credible evidence regardless of whether this condition appears in the permit, EPD should include credible evidence language in the permits and permit template to make the point clear. Specifically, EPA has recommended that the following language be included in all Title V permits:

TITLE V APPLICATION REVIEW

Notwithstanding the conditions of this permit that state specific methods that may be used to assess compliance or noncompliance with applicable requirements, other credible evidence may be used to demonstrate compliance or noncompliance.

Letter from Stephen Rothblatt, Acting Director, Air and Radiation Division, US EPA, to Paul Deubenetzky, Indiana Department of Environmental Management, dated July 28, 1998. We request that EPD include this provision in the permit to clarify the availability of any credible evidence to demonstrate noncompliance with permit requirements.

Response: The prescribed performance test methods and procedures, which are incorporated in the Georgia Rules for Air Quality Control, contain clear provisions that, by prescribing such procedures, nothing would preclude the additional use of other credible evidence, either for compliance certifications or for establishing whether or not a source is in violation of any emissions limitation or standard. [See Rule 391-3-1.02(3)(a) and the referenced Procedures for Testing and Monitoring Sources of Air Pollutants at Section 1.3(g).] Even without this direct inclusion, the Rules themselves are cited in all permits issued by the Division.

Furthermore, the Division believes that adequate provisions for consideration of credible evidence have been included in Condition 8.17.1, which states, in part, that "Determination of whether acceptable operating and maintenance procedures are being used will be based on any information available to the Division which may include, but is not limited to, monitoring results, observations of the opacity or other characteristics of emissions, review of operating and maintenance procedures or records, and inspection or surveillance of the source."

The Division has elected not to include any additional language beyond the Rules cited above because it is our belief that any attempt to clarify the rule or define credible evidence will generally produce an impression of limiting of the scope of the rule. This we do not wish to do. The Division believes that any challenge to the authority of the U.S. EPA, State of Georgia, or any citizen with standing to use any credible evidence would easily be turned away. On the other hand, if limiting language such as that offered in the referenced EPA text were to be used, arguments to use such statements to "whither away" at the general principle could and most probably would be made. For instance, petitioners might suggest that the statement was only meant to apply to stated test methods and not work practice or other parts of the applicable standards, including the general provisions to the rules. Therefore, for the benefit of the enforceability of the standards by using any credible evidence available, the permit need not and is not being modified.

Comment 5

A comment was made that "THE PERMIT MUST REQUIRE THE PERMITTEE TO REPORT ALL EXCEEDANCES, EXCURSIONS AND EXCESS EMISSIONS."

Condition 6.1.7. limits the exceedances, excursions and excess emissions that the facility must report. This needs to be removed because 40 C.F.R. ' 70.6(a)(3)(iii)(B) and (6)(i) mandates that the permit require the permittee to report all exceedances, excesses and excursions.

Response: The Division agrees that all exceedances, excursions and excesses be reported and therefore Condition 6.1.4 of the proposed permit states "The Permittee shall submit a written report containing any excess emissions, exceedances, and/or excursionsY" Condition 6.1.7, by listing explicitly what constitutes an excess emission, exceedance, and excursion, makes this requirement practically enforceable.

TITLE V APPLICATION REVIEW

Comment 6

A comment was made that "THE PERMIT DOES NOT FULLY INCLUDE THE ACCIDENTAL RELEASE REQUIREMENTS."

Section 112(r) of the Clean Air Act sets out the requirements for stationary sources to avoid and address the accidental release of hazardous substances. 42 U.S.C. ' 7412(r). Section 112(r) is an applicable requirement under Title V and therefore must be included in Title V permits. 40 C.F.R. ' 70.2(Applicable Requirements (4)).

However, the permit does not contain this requirement in its entirety. While the Permit does state that "the Permittee shall submit a Risk Management Plan (RMP) in accordance with the 40 CFR Part 68, when and if, such requirement becomes applicable," Section 7.10.1, it fails to require that the permit comply with its Risk Management Plan or with any other requirement under Part 68 or Section 112(r). For example, 42 U.S.C. ' 7412(r)(7)(E) requires that the operator of a source subject to Part 68 operate its facility in compliance with Part 68. Therefore, EPD needs to completely incorporate Section 112(r) and Part 68 into Section 7.10 of the permit.

Response: As indicated in the text of the comment, EPD includes the 112(r) requirements in Condition 7.10.1 of Title V permits. EPD reviewed the language of Condition 7.10.1 for adequacy and modified this template condition. This Title V permit has been modified to reflect this change.

Comment 7

A comment was made that "ONE PERMIT MUST BE ISSUED FOR PLANTS 2, 4, AND 80 THAT INCLUDES THE REQUIREMENT FOR THE FACILITIES TO GO THROUGH NEW SOURCE REVIEW."

The draft permit acknowledges that "Plants # 2,4, and 80 are all one Part 70 source[.]" Draft Permit at 1. However, EPD states that it is going to issue three separate permits for "administrative purposes." Id. EPD does not have the authority to issue three separate permits for one Title V facility. Therefore, EPD needs to re-notice this draft permit and issue one permit for all three plants. This combined permit should require that all three plants go through New Source Review.

Response: The Division disagrees with the commenter's assertion that one permit must be issued for Shaw Industries Inc., Plant Nos. 2, 4 and 80 located in Dalton, Georgia. While it is true that Part 70 does not explicitly state that more than one Title V permit can be issued for a single Title V source, there are federal documents that indicate that this was the intent of Congress and the U.S. EPA. Section 502, paragraph (c) of the Clean Air Act Amendment of 1990 states: "a single permit may be issued for a facility with multiple sources." If Congress intended to mandate that a Title V site to be issued only one permit, the word "must" would have been used instead of "may". We also note that the EPA guidance document dated August 2, 1996, with the title: "Major Source Determination for Military Installations under the Air Toxics, New Source Review, and Title V Operating Permit Programs of the Clean Air Act (Act)", gave permitting authorities the discretion, with regard to military bases, to issue more than one Title V permit to each major source at that installation, so long as the collection of permits assures that all applicable requirements would be met that otherwise would have been required under a single permit for each major source. While it is true that this guidance applies specifically to military installations, the Division believes that the underlying principle extends to any major Part 70 site that is composed of functionally distinct operating units or facilities. Furthermore, EPD has verified with U.S. EPA that it is acceptable to issue multiple Title V permits to a single Title V source.

In regard to the comment that the facility needs to go through PSD review, page 4 of the Title V Application Review details the history of this site as it relates to the PSD regulations. EPD believes that these regulations have been applied correctly.

TITLE V APPLICATION REVIEW

Comment 8

A comment was made that "THE PERMIT DOES NOT CONTAIN ADEQUATE MONITORING"

Condition 5.2.1 requires visual inspections for opacity. This primitive and sporadic monitoring method is not adequate to assure compliance. Condition 5.2.1 should be changed to require a continuous opacity monitor systems (COMS).

Response: The Division has determined that the prescribed monitoring contained in condition 5.2.1 is sufficient for providing a reasonable assurance of compliance with the Georgia Rule (d) limits. It is expected that boilers would easily comply with 40 percent visible opacity required in Rule (b). Therefore, no COMs is necessary. Based on experience with similar sources, the Division determined that no bi-annual test is also required. No changes were made to final permit.

Comment 9.

A comment was made that "THE PERMIT DOES NOT PROTECT THE COHUTTA WILDERNESS AREA"

This facility is located within 100 kilometers of the Cohutta Wilderness area. Therefore, EPD should have included further reductions in emissions.

Response: There is no legal basis in 40 CFR 70 to make such a change.

Comment 10.

A comment was made that "CONDITION 3.4.1 IS NOT PRACTICALLY ENFORCEABLE"

Condition 3.4.1 contains a particulate matter emission limit in the form of a formula. Therefore, this condition is not practically enforceable as one cannot determine the particulate matter emission limit with the information in the permit. We would suggest that in order to make the permit practically enforceable, EPD should convert the emission limit in this condition into a understandable numeric limit such as pounds per hour.

Response: Narrative is being provided to assist the reader in understanding the content of the draft Part 70 operating permit. Issues and unusual items are explained in narrative in simpler terms and/or greater detail than is sometimes possible in the actual permit. Page 6 of Narrative, Section III "Regulated Equipment Requirements" addressed this comment.

Comment 11.

A comment was made that "NARRATIVE DOES NOT EXPLAIN WHY THE FACILITY DOES NOT HAVE AN ACID RAIN PERMIT"

The permit says that the acid rain program of Title IV of the Clean Air Act is not applicable. However, the Narrative does not provide any factual or legal basis for this conclusion. Therefore, the Narrative needs to be changed to include an explanation or the permit needs to be change to include Title IV requirements.

Response: Title IV of the Clean Air Act is not applicable to this facility.

Comment 12.

A comment was made that "THE PERMIT SHOULD NOT PROHIBIT THE USE OF DISTILLATE OIL"

Condition 3.2.2 prohibits the use of fuels other than Fuel oil No. 6. However, since AP-42 indicates that the emission factors for Distillate Fuel Oil for NO_x, PM and in some cases SO_x is less, it seems that the permit should not prohibits the use of distillate fuel oil unless it would create additional hazardous air pollution or more criteria pollutants because it would

TITLE V APPLICATION REVIEW

require more overall fuel. However, if Condition 3.2.2 were changed, Condition 3.2.1 would also have to be changed to ensure that the sulfur content is retained regardless of what type of fuel oil is used.

Response: the Division encourages all companies to voluntarily undertake environmentally beneficial actions that the companies would not otherwise legally be required to perform. The facility may modify boilers to burn No. 2 fuel oil at any time provided the appropriate permit modification is obtained. At the time that the facility submitted its Title V application, the boilers were only capable of firing on natural gas and/or No. 6 fuel. Condition 3.2.2 ensures that the facility does not switch to other type of fuel without first obtaining permit form the Division. No change was made to final permit.

Comment 13.

A comment was made that "THERE SHOULD BE A SPACE BETWEEN CONDITION 8.2.2 AND 8.2.3."

Response: Title V final permit will reflect this change.

Comments from Shaw Industries Inc., Plant No. 80

Comment 1.

While part of the same Part 70 site as 2 and 4, it is not directly affected by the compliance schedule that applies to these two plants, and it does not have any restrictions on fuel usage or emissions except for the 1.8% sulfur that is required to monitor and report. Decreasing the frequency of reporting for Plant 80 would not affect the interpretation of the data collected from 2 and 4, and it would place the administrative burden on this plant on a par with other similarly regulated plants.

Response: Plant No. 80 is part of the same Part 70 site (Plant Nos. 2 and 4). Since the Title V permits for Plants 2 and 4 will have quarterly reports, the Division believes it is appropriate for Plant 80 to have quarterly reports as well. The Division determined that quarterly reporting is consistent with Plant Nos. 2 and 4 reporting requirement. No changes were made to final TV permit.